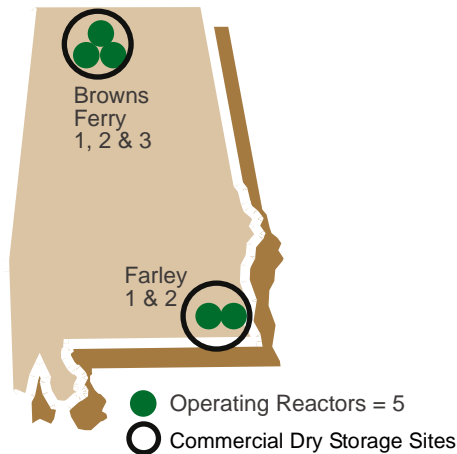
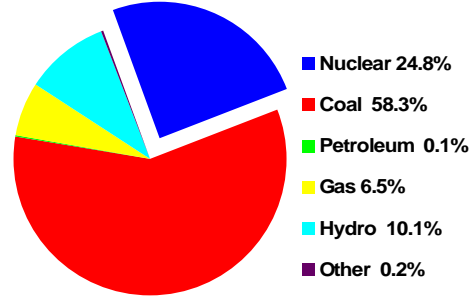


ALABAMA



2004 Electricity Generation Mix¹
(includes utilities and independent power producers)

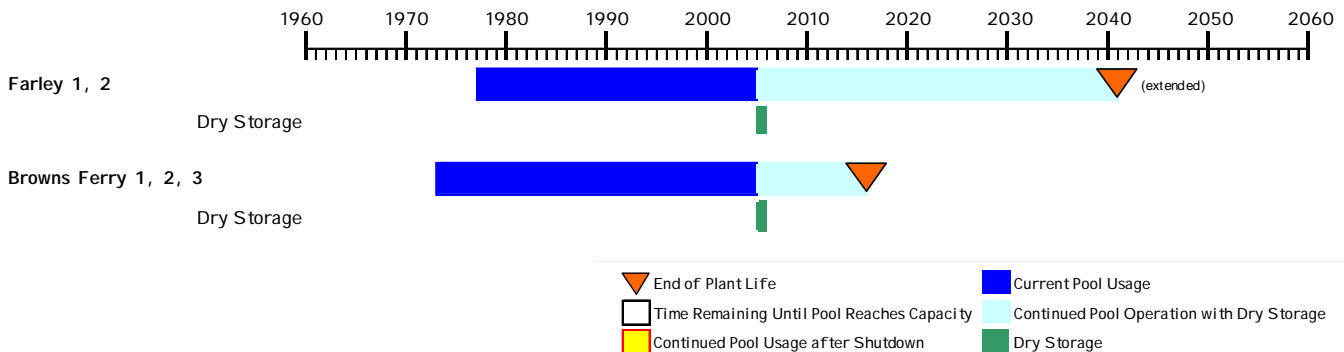


FACILITY	OWNER	LICENSE PERIOD	PLANT OUTPUT/TYPE ²
Farley 1	Southern Nuclear Operating Co. ³	1977-2037 ⁴	851 MWe/PWR
Farley 2	Southern Nuclear Operating Co. ³	1981-2041 ⁴	849 MWe/PWR
Browns Ferry 1	Tennessee Valley Authority ⁷	1973-2013 ^{5,6}	1065 MWe/BWR
Browns Ferry 2	Tennessee Valley Authority ⁷	1974-2014 ⁶	1118 MWe/BWR
Browns Ferry 3	Tennessee Valley Authority ⁷	1976-2016 ⁶	1118 MWe/BWR

SPENT NUCLEAR FUEL INVENTORIES

Cumulative spent fuel (projected as of end-2005, per 2002 RW-859): **2,367 MTU**
amount currently in dry storage: **77 MTU**

SPENT FUEL STORAGE STATUS



NUCLEAR WASTE FUND

Cumulative payments as of December 31, 2005: **\$640 million**

¹ Data for Electricity Net Generation Mix from Electric Power Monthly, Tables 1.7.B-1.14.B [DOE/EIA-0226 (2005/03)]. Values for 2004 are estimated based on a sample.

² Data for Plant Output/Type from NRC Information Digest (NUREG-1350, Vol. 17, 2005) and are based on Net Maximum Dependable Capacity (MDC).

³ Owned by Southern Company: David M. Ratcliffe, Chairman, President, and CEO.

⁴ NRC granted 20-year license renewal for Farley 1 & 2 in May 2005.

⁵ Browns Ferry 1 has not operated since 1986 (still licensed). In May 2002, TVA announced plans to restart Browns Ferry 1 which it estimates will take five years.

⁶ TVA submitted a license renewal application to NRC for Browns Ferry 1, 2 & 3 in January 2004.

⁷ Owned and operated by TVA: Glenn L. McCullough, Jr., Chairman.